Page 1 of 3

# EXECUTIVE SUMMARY - ENFORCEMENT MATTER DOCKET NO.: 2007-1243-PST-E TCEQ ID: RN101687572 CASE NO.: 34353 RESPONDENT NAME: MIKE LUCIO DBA MIKE LUCIO'S AUTO SERVICE

ORDER TYPE:		
1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING
X FINDINGS DEFAULT ORDER	X SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
AMENDED ORDER	EMERGENCY ORDER	
CASE TYPE:		
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE
PUBLIC WATER SUPPLY	X_PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION
TYPE OF OPERATION: automotive serving SMALL BUSINESS: X Yes 1 OTHER SIGNIFICANT MATTERS: Their facility location.  INTERESTED PARTIES: No one other the COMMENTS RECEIVED: The Texas Regional Contacts AND MAILING LIST:  TCEQ Attorney: Mr. Rudy Calde Ms. Lena Robert TCEQ Enforcement Coordinator:  TCEQ Regional Contact: Mr. Day Respondent: Mr. Mike Lucio, Own	•	onal pending enforcement actions regarding this terest in this matter.  99. No comments were received.  205 99 MC 128, (512) 239-0789 C R-15, (956) 430-6048

# RESPONDENT NAME: MIKE LUCIO BDA MIKE LUCIO'S AUTO SERVICE DOCKET NO.: 2007-1243-PST-E

VIOLATION SUMMARY CHART:							
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED					
Type of Investigation:	Total Assessed: \$17,000	Ordering Provisions:					
Complaint _x Routine Enforcement Follow-up Records Review	Total Deferred: \$0Expedited OrderFinancial Inability to PaySEP Conditional Offset	The Respondent's UST delivery certificate is revoked immediately. The Respondent may submit an application for a new delivery certificate only after the Respondent has complied with all of the requirements of this Order.					
Date of Complaint Relating to this Case: None	Total Due to General Revenue: \$17,000	Technical Requirements:					
Date of Investigation Relating to this Case: July 13, 2007	This is a Default Order. The Respondent has not actually paid any of the assessed penalty but will be required to do so under the terms of this proposed Order.	The Respondent shall undertake the following technical requirements:					
Date of NOE Relating to this Case: July 20, 2007	Site Compliance History Classification	Inmediately.     a. Cease dispensing fuel from the USTs;					
Background Facts: The EDPRP was filed January 3, 2008, and mailed to	High _X_AveragePoor	b. Cease receiving deliveries of regulated substances into the USTs;					
the Respondent via certified mail, return receipt requested, and via first class mail, postage prepaid.	Person Compliance History Classification High X Average Poor	c. Padlock the dispensers;     d. Empty the USTs of all regulated substances;					
According to the return receipt "green card," the Respondent received notice of the EDPRP on January 7, 2008. The Respondent failed to answer	Major Source: Yes X No	and e. Temporarily remove the UST system from service in accordance with 30 Tex. ADMIN.					
the EDPRP, failed to request a hearing, and failed to schedule a settlement conference.	Applicable Penalty Policy: September 2002	CODE § 334.54.					
Current Compliance Status:  Not yet in compliance.		Within 10 days, submit his UST delivery certificate to the TCEQ.					
PST:		Within 15 days, submit a detailed written report documenting the steps taken to					
Failed to provide a method of release detection capable of detecting a release from any portion of the		comply with Ordering Provision no. 1.					
UST system which contains regulated substances [30 Tex. ADMIN. CODE § 334.50(a)(1)(A) and Tex.		4. Prior to resuming retail sales of gasoline:					
Water Code § 26.3475 (c)(1)].	,	Install and implement a release detection method for the active UST at the Facility; and					
2. Failed to provide a corrosion protection system for the UST at the Facility [30 Tex. ADMIN. CODE § 334.49(a)(1) and Tex. WATER CODE § 26.3475(d)].		b. Install a corrosion protection system for the active UST at the Facility					
3. Failed to demonstrate acceptable financial		5. Prior to receiving deliveries of gasoline:  a. Submit payment for all outstanding fees,					
assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases		including any associated penalties and interest;					
arising from the operation of petroleum USTs [30 TEX. ADMIN. CODE § 37.815(a) and (b)].		b. Submit documentation demonstrating acceptable financial assurance for taking corrective action and for compensating					
4. Failed to provide amended registration for any change or additional information regarding an UST within 30 days from the date of the occurrence of the change or addition [30 Tex. ADMIN. CODE		third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs;					
§ 334.7(d)(3)].							

### RESPONDENT NAME: MIKE LUCIO BDA MIKE LUCIO'S AUTO SERVICE

DOCKET NO.: 2007-1243-PST-E

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
5. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, four USTs for which any applicable component of the system is not brought into timely compliance with the upgrade requirements [30 Tex. ADMIN. CODE § 334.47(a)(2)].		<ul> <li>c. Submit and amended registration for any changes or additional information regarding the USTs at the Facility;</li> <li>d. Permanently remove from service all inactive USTs at the Facility; and</li> <li>e. Obtain a new delivery certificate.</li> </ul>
6. Failed to pay outstanding UST fees for TCEQ Financial Account No. 0032789U for fiscal year 2006 and 2007 [30 Tex. ADMIN. CODE § 334.22 (a) and Tex. WATER CODE § 5.702].		6. Upon obtaining a new delivery certificate, post the delivery certificate in a location where the document is clearly visible at all times.
		7. Within 10 days of resuming service of the USTs, submit written certification to demonstrate compliance with Ordering Provision nos. 4.a. through 6.
		The Respondent's USTs shall remain out of service until such time as the Respondent demonstrates to the satisfaction of the Executive Director that he has corrected violation nos. 1 and 2.
		If the Respondent elects to permanently remove from service any UST systems at the Facility, the Respondent shall permanently remove those UST systems in accordance with 30 Tex. Admin. Code § 334.55, and shall, within 15 days, submit to the Commission a written report documenting compliance with 30 Tex. Admin. Code § 334.55.
		•

	Penalty Calculation	n Worksheet (P	CW)	
Policy Revision 2 (Sep	_			sion June 26, 2007
TCEQ			<del>Till og states side</del>	Tarana nebe A
DATES Assigned PCW		EPA Due	1	r rakum tuh keliti
		a y con and recommend and admitted to the control of the control o		
RESPONDENT/FACILITY				
Respondent Reg. Ent. Ref. No.	Mike Lucio dba Mike Lucio's Auto Service	· · · · · · · · · · · · · · · · · · ·		
Facility/Site Region		Major/Minor Source	Minor	
handana and announcement and a second as a		Large A. Agricultura Control of the		
CASE INFORMATION Enf./Case ID No.	24353	No. of Violations	6	
Docket No.	2007-1243-PST-E	Order Type		
	Petroleum Storage Tank	Enf. Coordinator		
Multi-Media			EnforcementTeam 6	
Admin. Penalty \$ I	Limit Minimum \$0 Maximum	\$10,000	gar par par 1 mars — primer a come — acades — a managla a chamaca Millado in a despitable	
	Penalty Calcula	tion Section		
TOTAL DAGE DENIAL	_		ا در در در در در	\$17,000
TOTAL BASE PENAL	TY (Sum of violation base penaltie	s)	Subtotal 1	\$17,000
ADJUSTMENTS (+/-)	TO SUBTOTAL 1			
Subtotals 2-7 are obtain	ned by multiplying the Total Base Penalty (Subtotal 1) by			¢0
Compliance Hist	ory	Enhancement Subto	otals 2, 3, & 7	\$0
Notes	No adjustment for complian	ice history.		
		<u> </u>		
Culpability	No 0%	Enhancement	Subtotal 4	\$0
Notes	The Respondent does not meet the	culpability criteria.		Y
	and the second of the second o	- <u> </u>	0	\$0
Good Faith Effor	Before NOV NOV to EDPRP/Settlement Offer	Reduction	Subtotal 5	<b>\$</b> 0
Extraordinary				CONTRACTOR
Ordinary				Pro-
N/A	X (mark with x)		1	ана на
Notes	The Respondent does not meet the	good faith criteria.	·	***************************************
			<u> </u>	
	To the Control of the	Enhancement*	Subtotal 6	\$0
Approx.	Total EB Amounts \$1,318 *Capped Cost of Compliance \$20,250	at the Total EB \$ Amount		
	Control of the second of the s	and the second of the second o	an en	
SUM OF SUBTOTAL	S 1-7 (2005) (1997) (1997)		Final Subtotal	\$17,000
OTHER EXCTORS A	S JUSTICE MAY REQUIRE		Adjustment	\$0
	Subtotal by the indicated percentage. (Enter number only	; e.g30 for -30%.)	Adjustinent	Ψ0
Notes				
		Final Per	] nalty Amount	\$17,000
STATUTORY LIMIT	ADJUSTMENT	Final Asse	essed Penalty	\$17,000
DEFERRAL		0% Reduction	Adjustment	\$0
Reduces the Final Assessed Per	nalty by the indicted percentage. (Enter number only; e. g	. 20 101 20% (Budc(IOII.)	1	
Notes	Deferral not offered for non-expe	dited settlement.		
			]	
	e de la companya de			¢47.000
PAYABLE PENALTY	The state of the s	regionalis, and a known resistant marine that was an arrangement with the control of	Sales for the sales of the sale	\$17,000

Screening Date 30-Jul-2007

Docket No. 2007-1243-PST-E

PCW

Policy Revision 2 (September 2002) PCW Revision June 26, 2007

 $\textbf{Respondent} \ \ \textbf{Mike Lucio dba Mike Lucio's Auto Service}$ 

Case ID No. 34353

Reg. Ent. Reference No. RN101687572

Component Number of...

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

# Compliance History Worksheet >> Compliance History Site Enhancement (Subtotal 2)

	NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%	
	1	Other written NOVs	0	0%	
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%	
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%	٠
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%	
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%	
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%	
	Emissions	Chronic excessive emissions events (number of events)	0	0%	
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	
		Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	. 0	0%	۵
		Pleas	e Enter Yes or No		
		Environmental management systems in place for one year or more	No	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	00.	Participation in a voluntary pollution reduction program	No	0%	
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
		Adjustment Pe			0%
>> Repe	at Violator (Su	ibtotal 3) (5 - 1-1) (15 - 1-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
	No	Adjustment Pe	ercentage (Si	ubtotal 3) [	0%
>> Com	pliance Histor	y Person Classification (Subtotal 7)	. The gar		
	Average P				
			- ,	•	
>> Com	pliance Histor	y Summary		erski sereti i •	7.
	Compliance History Notes	No adjustment for compliance history.	t		
		Total Adjustment Percentage	(Subtotals	2. 3. & 7)	0%
		- A - 1 has the the manufacture of designature and manage and manage and manufacture of the manufacture of t		-, -, -, -, 1	
				-	

Screening Date	30-Jul-2007	Docket No. 2007	7-1243-PST-E	PCW
Respondent	t Mike Lucio dba Mike Lucio'	s Auto Service	Policy R	Pevision 2 (September 2002)
Case ID No.	. 34353		P	CW Revision June 26. 2007
Reg. Ent. Reference No.	. RN101687572			
Media [Statute]	Petroleum Storage Tank			
Enf. Coordinator				
Violation Number	1			ה
Rule Cite(s)	30 Tex. Admin. Code	§ 334.50(a)(1)(A) and Tex. Wate	er Code § 26.3475(c)(1)	
Violation Description	portion of the UST system	of release detection capable of m which contained regulated sul did not have a method of releas	bstances. Specifically, the	
			Base Penalty	\$10,000
>> Environmental, Property :	and Human Health Mat	rix		
	Harm	The state of the s	a 157 g P Alpha I to a Parity of the	
Release OR Actua		Minor		
OR Actua Potentia		Perc	ent 25%	
roternia	X	L CIC	25/6	
>>Programmatic Matrix			•	
Falsification	Major Moderate	Minor		
		Perc	cent 0%	
				1
		be exposed to pollutants which environmental receptors as a re		
	era regi gjargar ha regulju nest, nast, jere sega	enderga. Ti gazerek ivakastirik iris lukik aker keri	tment \$7,500	1
		Adjus	ment 97,300	
				\$2,500
	entre en energie en transfer in de transfer de transfer en transfer en transfer en transfer en transfer en tra			,
Violation Events				
Number of Vi	iolation Events 1	17 Num	ber of violation days	
Nullipe: 01 VI	Clation Events 1	<u> </u>	iber of violation days	
	daily	1		
1.	monthly x		·	
mark only one	quarterly		Violation Base Penalty	\$2,500
with an x	semiannual			1 P. L. 1-1900
	annual			
	single event			
				1
One monthly		ginning from the July 13, 2007 re , 2007 screening date.	ecord review date to the July	
Economic Benefit (EB) for th	nis violation	Sta	tutory Limit Test	
Estimate	ed EB Amount	\$42 V	iolation Final Penalty Total	\$2,500
-				40.500
The second secon	T	his violation Final Assessed F	enalty (adjusted for limits)	\$2,500

•

	RN101687572						-
Media Violation No.	Petroleum Stora	nge Tank				Percent Interest	Years of Depreciation
Violation IV.		and the second second	Applied States of	1945	ARLE JOS	5.0	15
				V	Interest Caired		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	ED AIIIOUIIL
Item Description	No commas or \$						na Traffic Life i
Delayed Costs				<u>.</u> <u></u>			
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	√ n/a ⊤ / × /	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$1,500	13-Jul-2007	1-Feb-2008	0.6	\$42	n/a	\$42
	Estimated cost	to provide release.		JO15. 1116	e date required is	ille record review c	iate and the fina
Notes for DELAYED costs			date is the exp	ected date	e of compliance.	the record review one-time avoided of	
Avoided Costs			date is the exp	ected date	e of compliance.	one-time avoided o	costs)
Avoided Costs			date is the exp	ected date	e of compliance.  tem (except for \$0	one-time avoided o	costs) \$0
Avoided Costs Disposal Personnel			date is the exp	ected date	e of compliance.  tem (except for \$0 \$0	one-time avoided o	costs) \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling			date is the exp	ected date	e of compliance.  tem (except for \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			date is the exp	entering i 0.0 0.0 0.0 0.0	e of compliance.  tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			date is the exp	entering i 0.0 0.0 0.0 0.0 0.0 0.0	e of compliance.  tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			date is the exp	entering i 0.0 0.0 0.0 0.0	e of compliance.  tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0

Screening Date 30-Jul-2007 Docket No. 2007-1243-PST-E	PGW
Respondent Mike Lucio dba Mike Lucio's Auto Service	Policy Revision 2 (September 2002)
Case ID No. 34353	PCW Revision June 26, 2007
Reg. Ent. Reference No. RN101687572	
Media [Statute] Petroleum Storage Tank Enf. Coordinator Elvia Maske	
Violation Number 2	
Rule Cite(s) 30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)	
Violation Description Failed to provide a corrosion protection system for the UST at the facility. Specitive UST did not have corrosion protection.	fically,
Base I	Penalty \$10,000
	and the second s
>> Environmental, Property and Human Health Matrix  Harm	**************************************
Release Major Moderate Minor	
OR Actual Control Act	
Potential x Percent 25%	
>>Programmatic Matrix	
Falsification Major Moderate Minor	
Percent 0%	
Matrix Notes  Human health or the environment could be exposed to pollutants which may exceed levels the protective of human health and environmental receptors as a result of the violation.	
Adjustment	\$7,500
	\$2,500
	201 - 201 - 201 - 201 - 201
Violation Events	
Number of Violation Events 1 17 Number of violation days	
Number of violation events 1 1 17 Number of violation days	
daily	
mark only one with an x   violation Base   single event   violation Base	Penalty \$2,500
One monthly event is recommended beginning from the July 13, 2007 record review date to the 30, 2007 screening date.	ne July
Economic Benefit (EB) for this violation Statutory Limit Test	
Estimated EB Amount \$311 Violation Final Penal	ty Total \$2,500
This violation Final Assessed Penalty (adjusted for	limits) \$2,500
This volution is made and a state of the sta	

Case ID No.		Mike Lucio's Auto	Service				
Reg. Ent. Reference No. Media Violation No.	Petroleum Stora	nge Tank				Percent Interest	Years of Depreciation
Violation No.	. <b>2</b>	5 4.54				5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description		Date Required	Fillal Date				
Delayed Costs	•						
Equipment	\$8,000	13-Jul-2007	1-Feb-2008	0.6	\$15	\$297	\$311
Buildings				0.0	\$0	\$0	<b>\$</b> O
Other (as needed)				0.0	\$0	\$0	<b>\$</b> O
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	ra⊩r⊫n/a∞∄	\$0_
Record Keeping System				0.0	\$0	in/a	\$0
Training/Sampling				0.0	\$0	n/a	. \$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0		\$0
Other (as needed)				0.0	\$0	n/a	\$0
Notes for DELAVED costs	Estimated cost	for installation of	a corrosion protect	ion syste	em. The date requ	uired is the date of th	ne record review
Notes for DELAYED costs  Avoided Costs  Disposal		ar	d the final date is the	ntering	item (except for	one-time avoided o	costs)
Avoided Costs Disposal Personnel		ar	d the final date is the	ntering	item (except for \$0 \$0	one-time avoided o	costs) \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling		ar	d the final date is the	ne expec	item (except for \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment		ar	d the final date is the	entering  0.0  0.0  0.0  0.0	item (except for \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]		ar	d the final date is the	ntering   0.0   0.	item (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]		ar	d the final date is the	entering  0.0  0.0  0.0  0.0	item (except for \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]		ar	d the final date is the	entering   0.0   0.0   0.0   0.0   0.0   0.0   0.0	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening Date	30-Jul-2007 <b>Docket No.</b> 2007-1243-PST-E	PCW
Respondent	Mike Lucio dba Mike Lucio's Auto Service	Policy Revision 2 (September 2002)
Case ID No.		PCW Revision June 26, 2007
Reg. Ent. Reference No.	RN101687572	
Media [Statute]	Petroleum Storage Tank	
Enf. Coordinator	Elvia Maske_	
Violation Number	3	
Rule Cite(s)	30 Tex. Admin. Code § 37.815(a) and (b)	
Violation Description	Failed to demonstrate acceptable financial assurance for taking corrective action compensating third parties for bodily injury and property damage'caused by acceptable releases arising from the operation of petroleum USTs. Specifically, the active not have financial assurance.	cidental UST did
>> Environmental, Property i Release OR Actua Potentia	and Human Health Matrix  Harm  Major Moderate Minor	Penalty \$10,000
		77.1
>>Programmatic Matrix Falsification	Major Moderate Minor  x Percent 10%	
Matrix Notes	100% of the rule requirement was not met.	\$9,000
	Adjustment	φ϶,σσσ]
		\$1,000
CONTRACTOR OF A CONTRACTOR OF THE STATE OF T		March WAY Control of
Violation Events		
Number of Vi	olation Events 1 365 Number of violation days	<b>3</b> .
mark only one with an x	daily monthly quarterly Violation Base semiannual annual single event x	Penalty \$1,000
One single e	vent is recommended for the one active UST as based on the record review cond July 13, 2007.	ucted on
Economic Benefit (EB) for th		
Estimate	d EB Amount \$683 Violation Final Pena	ity Total \$1,000
	This violation Final Accessed Danally (adverted for	or limits) \$1,000
	This violation Final Assessed Penalty (adjusted fo	и mints)[ \$1,000

	E	conomic l	Benefit W	orks	sheet		
Respondent		Mike Lucio's Auto			\$ 100 m		
Case ID No.							
Reg. Ent. Reference No.		Tl-					Years of
	Petroleum Stora	age rank				Percent Interest	Depreciation
Violation No.	, 3						Depreciation
医乳色性多体 医电压力			garage of the Area			5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$				Septiment of the		
Delayed Costs	i				1 1 No. 1		
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	in/a - y	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	ili	\$0
Other (as needed)				0.0	\$0	n/a	\$0
Notes for DELAYED costs							
Avoided Coefe	ANN	UALIZE [1] avoid	ed costs before er	nterina	item (except for	one-time avoided c	osts)
Avoided Costs	, ANN	UALIZE [1] avoid	ed costs before er			one-time avoided c	osts)
Disposal	ANN	UALIZE [1] avoid	ed costs before e	0.0	\$0	one-time avoided c	sosts) \$0 \$0
Disposal Personnel	ANN	UALIZE [1] avoid	ed costs before e	0.0	\$0 \$0	\$0	\$0
Disposal Personnel Inspection/Reporting/Sampling	ANN	UALIZE [1] avoid	ed costs before e	0.0	\$0	\$0 \$0	\$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			ed costs before et	0.0 0.0 0.0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	\$650	UALIZE [1] avoid		0.0 0.0 0.0 0.0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$683 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment				0.0 0.0 0.0 0.0 1.0	\$0 \$0 \$0 \$0 \$0 \$33	\$0 \$0 \$0 \$0 \$0 \$650	\$0 \$0 \$0 \$0 \$0 \$683
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	\$650	13-Jul-2006	13-Jul-2007	0.0 0.0 0.0 0.0 1.0 0.0	\$0 \$0 \$0 \$0 \$33 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$650 \$0	\$0 \$0 \$0 \$0 \$683 \$0 \$0
Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	\$650	13-Jul-2006	13-Jul-2007	0.0 0.0 0.0 1.0 0.0 0.0	\$0 \$0 \$0 \$0 \$33 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$650 \$0	\$0 \$0 \$0 \$0 \$683 \$0 \$0

Scr	eening Date	30-Jul-2007	AMERICAN PROGRAMMENT AND PROPERTY OF THE PROPE		ocket No	. 2007-1243-PST	-E	PCW
	Respondent		Mike Lucio's	: Auto Service	1		Palicy R	evision 2 (September 2002)
9 a	Case ID No.	34353					P	CW Revision June 26, 2007
Reg. Ent. Re	eference No.	RN101687572						
Med	dia [Statute]	Petroleum Stora	age Tank					
	Coordinator <sub>,</sub>	Elvia Maske						
Vio	lation Number	4						1
	Rule Cite(s)		3	0 Tex. Admin.	. Code § 33	4.7(d)(3)		
		<u> </u>					METADEM A.	
Violatio	on Description	regarding ar	n UST within	30 days from ration was not	the date of		al information the change or t in-service status	
	ı			·			Base Penalty	\$10,000
>> Environmenta	al, Property a	nd Human H	lealth Matr Harm					
	Release		Moderate	Minor				•
ÓR	Actual					Percent	0%	
	Potential		L			Percent	076]	
>>Programmatic	Matrix				are est			
Togrammado	Falsification	Major	Moderate	Minor	dar fyrirsitus Prinsi	4等		
		X				Percent	10%	,
					•			7
Matrix Notes			100% of the	rule requirem	nent was not	t met.		
		andalista jain			480.E984	Adjustment	\$9,000	
	ALIENO (CIUDA LES ESTE	Decator Supressions	o Cala - 20 July describe de arribe	pastra a tany 36 5004 da 22464	ang at papat night melaling of w	estanda de de merces de con		
								\$1,000
over of a management and and	4 (4 17) \$40(45) \$40 (4 0 4)	. Possecta Charassa.	. Statis i kumundek	State of the Committee		e. Karangan di Kabupatèn Salah Calaba	ra di Salatan da Salatan da Salatan	
Violation Events			die de Landonie de		SPRWER			:
•	Number of Vic	olation Events	1 1		17	Number of viola	ation days	
		<u>L</u>		Į.		<b>=4</b> .	•	•
		daily						•
		monthly						£4 000
	mark only one	quarterly				Violat	ion Base Penalty	\$1,000
	with an x	semiannual					,	
		annualsingle event	x					
		angle event			•			
	One si	ngle event is red	commended	based on a re	cord review	conducted on Ju	ly 13, 2007.	,
Economic Benef	fit (EB) for th	is violation				Statutory Li	mit Test	
	Estimate	d EB Amount		\$4	1	Violation Fi	inal Penalty Total	\$1,000
		L			-			
			7	This violation	Final Asse	essed Penalty (ac	ljusted for limits)	\$1,000

	<b>-</b>	conomic	Benefit W	orks	sheet		
Respondent	Mike Lucio dba	Mike Lucio's Auto	Service			ar a are a	
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Stora	age Tank					Years of
Violation No.		ago rann				Percent Interest	Depreciation
Violation ivo.		A SAME OF			arran ilan daga	5.0	1
			F. 15.				
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs						<u> </u>	
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	\$100	13-Jul-2007	1-Feb-2008	0.6	\$0	\$4	\$4
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	r≓ ⊢n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				11 00			
,	<u> </u>			0.0	\$0	n/a	\$0
Other (as needed)	Estimated cos	st to update the US	ST registration. Th	0.0	\$0	n/a n/a and review date and t	\$0
			the expecte	0.0 ne date re ed date o	\$0 equired is the reco of compliance.  item (except for \$0 \$0 \$0	one-time avoided o	\$0 he final date is osts) \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal Personnel			the expecte	0.0  ne date red date of the contering   0.0 0.0 0.0 0.0	\$0 equired is the reco of compliance.  item (except for \$0 \$0 \$0 \$0	one-time avoided company solutions s	\$0 he final date is  osts)  \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  AVOIDED COSTS  Disposal Personnel Inspection/Reporting/Sampling			the expecte	e date red date of the contering 0.0 0.0 0.0 0.0	\$0 equired is the reco f compliance.  item (except for \$0	one-time avoided or \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he final date is  osts)  \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal  Personnel Inspection/Reporting/Sampling  Supplies/equipment			the expecte	0.0  ne date red date of the contering   0.0 0.0 0.0 0.0	\$0 equired is the reco f compliance.  item (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he final date is  osts)  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			the expecte	0.0  ne date red date of the contering 0.0  0.0  0.0  0.0  0.0  0.0	\$0 equired is the reco f compliance.  item (except for \$0	one-time avoided or \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he final date is  osts)  \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			the expecte	entering	\$0 equired is the reco f compliance.  item (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 he final date is  osts)  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

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A TANKAN MANAGAMAN MANAGAM	E	conomic	Benefit W	orks	heet		
Respondent	Mike Lucio dba	Mike Lucio's Auto	Service			¥	
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Stor	age Tank				B	Years of
Violation No.		-9				Percent Interest	Depreciation
Violation ivo.		a transfer and the				5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	in the second					13.5
Delayed Costs				_			
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	- n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs Other (as needed)	\$10,000	13-Jul-2007	1-Feb-2008	0.0	\$0 \$278	n/a n/a	\$0 \$278
Notes for DELAYED costs	Estimated cos	t to permanently re	move the UST sy and the final date	stem fror	m service. The da pected date of co	ite required is the da mpliance.	te of the record
Avoided Costs	ANN					one-time avoided o	osts)
Disposal		1		0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0.
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
'Other (as needed)				0.0	\$0	\$0	\$0
Notes for AVOIDED costs				. •			
Approx. Cost of Compliance		\$10,000			TOTAL		\$278

Screening Date	30-Jul-2007 <b>Docket No.</b> 2007-1243-PST-E	PCW
Respondent	Mike Lucio dba Mike Lucio's Auto Service	Revision 2 (September 2002)
Case ID No.	34353	PCW Revision June 26, 2007
Reg. Ent. Reference No.		
	Petroleum Storage Tank	
Enf. Coordinator		
Violation Number		7
Rule Cite(s)	30 Tex. Admin. Code § 334.22(a) and Tex. Water Code § 5.702	
Violation Description	Failed to pay outstanding UST fees for TCEQ Financial Account No. 0032789U for fisc years 2006 and 2007.	31
and the second s	Base Penal	sy \$10,000
>> Environmental, Property a Release OR Actual Potential	Harm Major Moderate Minor	
		•
>>Programmatic Matrix Falsification	Major Moderate Minor Percent 0%	_
Matrix Notes		
	Adjustment \$10,00	<u>.</u>
	FIRE THE CONTROL OF T	<u></u>
		\$0
Violation Events		
Number of Vi	olation Events Number of violation days	
mark only one with an x	daily monthly quarterly semiannual annual single event	ty \$0
· No addition	al administrative penalty was calculated for this violation as penalties and interest will be assessed on the next fee billing.	
Economic Benefit (EB) for th	is violation Statutory Limit Test	
Economic Penent (FP) 101 g		e in eres i polisi von stime user 
Estimate	d EB Amount \$0 Violation Final Penalty Tot	al \$0
	This visitation Plant Assessed Doubley (adjusted for limit	0.0

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## **Compliance History**

Customer/	Respondent/Owner-Operator:	CN600912620	Lucio, Mike		Classification: AVERAGE BY DEFAULT	Rating: 3.01
Regulated	Entity:	RN101687572	MIKE LUCIO'S AUTO S	ERVICE	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number	(s):	PETROLEUM ST REGISTRATION	ORAGE TANK	REGISTE	RATION	13926
Location:		106 S COMMERC	E ST, HARLINGEN, TX, 7	8550	Rating Date: 9/1/2006 Repea	at Violator: NO
TCEQ Reg	ion:	REGION 15 - HAP	RLINGEN			
Date Comp	pliance History Prepared:	July 30, 2007				
Agency De	cision Requiring Compliance History:	Enforcement			•	
Complianc	e Period:	July 30, 2002 to J	uly 30, 2007			
	f Member to Contact for Additional Info Elvia Maske		nis Compliance History one: (512) 239-0789	a		
Name:	Elvia iviaske	1 110	(312) 203 01 00			
		Site Co	ompliance History Cor	nponents		
	site been in existence and/or operation			Yes		
	re been a (known) change in ownership	of the site during the	e compliance period?	No N/A		•
	who is the current owner? who was/were the prior owner(s)?					
,	•			N/A		
	lid the change(s) in ownership occur?			N/A		
=	ents (Multimedia) for the Site :					
A	Final Enforcement Orders, court judger N/A	ments, and consent	decrees of the state of Texa	as and the fede	eral government.	
						,
В.	Any criminal convictions of the state of N/A	Texas and the feder	al government.			
C.	Chronic excessive emissions events.				,	
	N/A					
D	The approval dates of investigations. (6 1 07/20/2007 (561994)	CCEDS Inv. Track. N	lo.)			
E.	Written notices of violations (NOV). (Co	CEDS Inv. Track. No	).)			
F.	Environmental audits.					
G.	Type of environmental management sy	ystems (EMSs).				
	N/A					
Н.	Voluntary on-site compliance assessm	ent dates.	•			
	N/A					
I.	Participation in a voluntary pollution re-	duction program.				
	N/A					
J.	Early compliance.					
	N/A					
Sites Outs	side of Texas					
	N/A					
	*					

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
MIKE LUCIO DBA MIKE	§	
LUCIO'S AUTO SERVICE;	§	ENVIRONMENTAL QUALITY
RN101687572	§	

# DEFAULT AND SHUTDOWN ORDER DOCKET NO. 2007-1243-PST-E

At its	agenda, the Texas Commission on Environmental Quality,
("Commission" or "TCEQ")	considered the Executive Director's Preliminary Report and Petition
filed pursuant to TEX. WATER	CODE chs. 5, 7 and 26, and the rules of the TCEQ, which requests
appropriate relief, including th	e revocation of the Respondent's underground storage tank ("UST")
delivery certificate, the impe	sition of an administrative penalty and corrective action of the
respondent. The TCEQ also c	onsidered the Motion of the Executive Director requesting entry of an
order requiring the responde	nt, Mike Lucio dba Mike Lucio's Auto Service ("Mr. Lucio.") to
shutdown or remove from se	vice the USTs at Mike Lucio's Auto Service, located at 106 South
Commerce Street, Harlingen,	Cameron County, Texas (the "Facility").

The Commission makes the following Findings of Fact and Conclusions of Law:

### FINDINGS OF FACT

- 1. Mr. Lucio owns and operates an automotive servicing facility located at 106 South Commerce Street, Harlingen, Cameron County, Texas (the "Facility"). Currently, Mr. Lucio has four out of service petroleum UST tanks located at the Facility and one UST tank that is in service as a used oil storage tank.
- 2. Mr. Lucio's five underground storage tank(s) ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. Mr. Lucio's USTs contain a regulated substance as defined in the rules of the Commission.
- 3. During an investigation conducted on July 13, 2007, a TCEQ Harlingen Regional Office investigator documented that Mr. Lucio:

- a. Failed to provide a method of release detection capable of detecting a release from any portion of the UST system which contains regulated substances. Specifically, the active UST did not have a method of release detection;
- b. Failed to provide a corrosion protection system for the UST at the Facility. Specifically, the active UST did not have corrosion protection;
- c. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs. Specifically, the active UST did not have financial assurance;
- d. Failed to provide amended registration for any change or additional information regarding an UST within 30 days from the date of the occurrence of the change or addition. Specifically, registration was not updated to reflect the current in-service status for the active UST;
- e. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, four USTs for which any applicable component of the system is not brought into timely compliance with the upgrade requirements. Specifically, it was documented that there were four out of service USTs which had not been brought into timely compliance; and
- f. Failed to pay outstanding UST fees for TCEQ Financial Account No. 0032789U for fiscal years 2006 and 2007.
- 4. By letter dated July 20, 2007 the TCEQ Harlingen Regional Office provided Mr. Lucio with notice of the violations and the TCEQ's authority to shut down and remove from service UST systems not in compliance with UST system release detection, spill and overfill prevention and/or corrosion protection requirements if the violations were not corrected.
- 5. Mr. Lucio received notice of the violations on or about July 25, 2007.
- 6. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Mike Lucio dba Mike Lucio's Auto Service" (the "EDPRP") in the TCEQ Chief Clerk's office on January 3, 2008.

- 7. By letter dated January 3, 2008, sent via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Mr. Lucio with notice of the EDPRP. According to the return receipt "green card," Mr. Lucio received notice of the EDPRP on January 7, 2008, as evidenced by the signature on the card.
- 8. More than 20 days have elapsed since Mr. Lucio received notice of the EDPRP, provided by the Executive Director. Mr. Lucio failed to file an answer to the EDPRP, failed to request a hearing, and failed to schedule a settlement conference.
- 9. As of the date of entry of this Order, Mr. Lucio has not corrected the release detection and corrosion protection violations noted during the June 27, 2007 investigation.
- 10. The UST system at the Facility does not have release detection as required by 30 Tex. Admin. Code § 334.50, does not have corrosion protection as required by 30 Tex. Admin. Code § 334.49, and may be releasing petroleum products to the environment without the knowledge of the tank owner or operator. Therefore, conditions at the Facility constitute an imminent peril to public health, safety, and welfare.

#### **CONCLUSIONS OF LAW**

- 1. As evidenced by Finding of Fact Nos. 1 and 2, Mr. Lucio is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code chs. 5, 7 and 26 and the rules of the Commission.
- 2. As evidenced by Finding of Fact No. 3.a., Mr. Lucio failed to provide a method of release detection capable of detecting a release from any portion of the UST system which contains regulated substances, in violation of 30 Tex. ADMIN. CODE § 334.50(a)(1)(A) and Tex. WATER CODE § 26.3475(c)(1).
- 3. As evidenced by Finding of Fact No. 3.b., Mr. Lucio failed to provide a corrosion protection system for the UST at the Facility, in violation of 30 Tex. ADMIN. CODE § 334.49(a)(1) and Tex. Water Code § 26.3475(d).
- 4. As evidenced by Finding of Fact No. 3.c., Mr. Lucio failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in violation of 30 Tex. Admin. Code § 37.815(a) and (b).
- 5. As evidenced by Finding of Fact No. 3.d., Mr. Lucio failed to provide amended registration for any change or additional information regarding an UST within 30 days from the date of the occurrence of the change or addition, in violation of 30 Tex. ADMIN. CODE § 334.7(d)(3).

- 6. As evidenced by Finding of Fact No. 3.e., Mr. Lucio failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, four USTs for which any applicable component of the system is not brought into timely compliance with the upgrade requirements, in violation of 30 Tex. ADMIN. CODE § 334.47(a)(2).
- 7. As evidenced by Finding of Fact No. 3.f., Mr. Lucio failed to pay outstanding UST fees for TCEQ Financial Account No. 0032789U for fiscal years 2006 and 2007, in violation of 30 Tex. Admin. Code § 334.22(a) and Tex. Water Code § 5.702.
- 8. As evidenced by Finding of Fact Nos. 6 and 7, the Executive Director timely served Mr. Lucio with proper notice of the EDPRP, as required by Tex. WATER CODE § 7.055 and 30 Tex. Admin. Code § 70.104(a).
- 9. As evidenced by Finding of Fact No. 8, Mr. Lucio failed to file a timely answer to the EDPRP, as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Mr. Lucio and assess the penalty recommended by the Executive Director.
- 10. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Mr. Lucio for violations of the Texas Water Code within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 11. An administrative penalty in the amount of seventeen thousand dollars (\$17,000.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 12. As evidenced by Finding of Fact Nos. 3, 4, 5, 9, and 10, Mr. Lucio failed to correct documented violations of Commission requirements within 30 days after Mr. Lucio received notice of the violations and notice of the Executive Director's intent to shut down the Facility.
- 13. Tex. Water Code § 26.3475(e) authorizes the Commission to order a UST owner or operator to shut down a UST system if, within 30 days after receiving notice of the violations, the owner or operator fails to correct violations of Commission regulatory requirements relating to release detection for tanks and/or piping, spill and overfill protection for tanks, and/or corrosion protection for tanks and piping.

- 14. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.
- 15. Pursuant to 30 Tex. ADMIN. CODE § 334.8(c)(6), the Commission has authority to revoke Mr. Lucio's UST delivery certificate if the Commission finds that good cause exists.
- 16. Good cause for revocation of Mr. Lucio's UST delivery certificate exists as justified by Findings of Fact Nos. 3 through 10 and Conclusions of Law Nos. 2 through 9 and 12.
- 17. As evidenced by Finding of Fact Number 10, current conditions at the Facility constitute an imminent peril to public health, safety and welfare. Therefore, pursuant to Tex. Gov't Code § 2001.144(a)(3), this Order is final and effective on the date rendered.

#### **ORDERING PROVISIONS**

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Immediately upon the effective date of this Order:
  - a. Mr. Lucio shall take the following steps to shut down operations of the non-compliant UST systems at the Station:
    - i. Cease dispensing fuel from the USTs;
    - ii. Cease receiving deliveries of regulated substances into the USTs;
    - iii. Padlock the dispensers;
    - iv. Empty the USTs of all regulated substances in accordance with 30 Tex. ADMIN. CODE § 334.54(d); and
    - v. Temporarily remove the UST system from service in accordance with 30 Tex. ADMIN. CODE § 334.54.
  - b. Mr. Lucio's UST delivery certificate is revoked immediately upon the effective date of this Order. Mr. Lucio may submit an application for a new delivery certificate only after Mr. Lucio has complied with all of the requirements of this order.

2. Within 10 days after the effective date of this Order, Mr. Lucio shall send his UST delivery certificate to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

3. Within 15 days after the effective date of this Order, Mr. Lucio shall submit to the Executive Director a detailed written report documenting the steps he has taken to comply with Ordering Provisions Nos. 1.a.i. through 1.a.v. Mr. Lucio shall submit the report to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

and

David A. Ramirez, Waste Section Manager Texas Commission on Environmental Quality Harlingen Regional Office 1804 West Jefferson Ave. Harlingen, Texas 78550-5247

4. If Mr. Lucio elects to permanently remove from service any UST systems at the Facility, Mr. Lucio shall permanently remove those UST systems in accordance with 30 Tex. ADMIN. CODE § 334.55, and shall, within 15 days after the effective date of this Order, submit to the Commission a written report documenting compliance with 30 Tex. ADMIN. CODE § 334.55. Mr. Lucio shall submit the report to:

Petroleum Storage Tank Registration Team, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

5. Mr. Lucio is assessed an administrative penalty in the amount of seventeen thousand dollars (\$17,000.00) for violations of Tex. Water Code chs. 5 and 26 and the rules of the TCEQ. The payment of this administrative penalty and Mr. Lucio's compliance with all the terms and conditions set forth in this Order completely resolve the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here. All checks submitted to pay the penalty imposed by this Order shall be made out to the "Texas Commission on Environmental Quality." The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order and shall be sent with the notation "Re: Mike Lucio dba Mike Lucio's Auto Service; Docket No. 2007-1243-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 6. Mr. Lucio's USTs shall remain out of service pursuant to Tex. Water Code § 26.3475 and as directed by Ordering Provision Nos. 1.a. through 1.e., until such time as Mr. Lucio demonstrates to the satisfaction of the Executive Director that he has corrected the violations noted in Findings of Fact Nos. 3.a and 3.b. and Conclusions of Law Nos. 2 and 3 as listed herein.
- 7. Prior to resuming retail sales of gasoline, Mr. Lucio shall:
  - a. Install and implement a release detection method for the active UST at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50.
  - b. Install a corrosion protection system for the active UST at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.49.
- 8. Prior to receiving gasoline deliveries, Mr. Lucio shall:
  - a. Submit payment for all outstanding fees, including any associated penalties and interest and with the notation, "Mike Lucio dba Mike Lucio's Auto Service, TCEQ Financial Account No. 0032789U" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

b. Submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in accordance with 30 Tex. ADMIN. CODE § 37.815. to:

Registration and Reporting Section Permitting & Remediation Support Division, MC-138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

c. Submit an amended UST registration to reflect the current operational status of the active UST, in accordance with 30 Tex. ADMIN. CODE § 334.7 to:

Registration and Reporting Section Permitting & Remediation Support Division, MC-138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- d. Permanently remove the four out of service USTs from service, in accordance with the applicable provisions of 30 Tex. ADMIN. CODE § 334.55; and
- e. Obtain a new delivery certificate.
- Within 10 days of resuming service of the USTs, Mr. Lucio shall submit written certification and detailed supporting documentation, including photographs, receipts, and other records, to demonstrate compliance with Ordering Provision Nos. 7.a. through 8.d. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Mr. Lucio shall submit the written certification and copies of documentation necessary to demonstrate compliance with Ordering Provision Nos. 7.a. through 8.d. to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

David A. Ramirez, Waste Section Manager Texas Commission on Environmental Quality Harlingen Regional Office 1804 West Jefferson Ave. Harlingen, Texas 78550-5247

- 10. Upon obtaining a new delivery certificate, Mr. Lucio shall post the delivery certificate in a location where the document is clearly visible at all times, in accordance with 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(iii).
- 11. All relief not expressly granted in this Order is denied.
- 12. The provisions of this Order shall apply to and be binding upon Mr. Lucio. Mr. Lucio is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 13. If Mr. Lucio fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Mr. Lucio's failure to comply is not a violation of this Order. Mr. Lucio shall have the burden of establishing to the Executive Director's satisfaction that such an

event has occurred. Mr. Lucio shall notify the Executive Director within seven days after Mr. Lucio becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 14. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Mr. Lucio shall be made in writing to the Executive Director. Extensions are not effective until Mr. Lucio receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 15. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Mr. Lucio if the Executive Director determines that Mr. Lucio has not complied with one or more of the terms or conditions in this Order.
- 16. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 17. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. ADMIN. CODE § 70.106(d) and Tex. Gov't Code § 2001.144.

### SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
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For the Commission

#### AFFIDAVIT OF RUDY CALDERON

STATE OF TEXAS

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COUNTY OF TRAVIS

§ 8

"My name is Rudy Calderon. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Mike Lucio dba Mike Lucio's Auto Servicing" (the "EDPRP") was filed with the Office of the Chief Clerk on January 3, 2008.

The EDPRP was mailed to Mr. Lucio at its his last known address on January 3, 2008, via certified mail, return receipt requested, and via first class mail, postage prepaid. According to the return receipt "green card," Mr. Lucio received notice of the EDPRP on January 7, 2008, as evidenced by the signature on the card.

More than 20 days have elapsed since Mr. Lucio received notice of the EDPRP. Mr. Lucio failed to file an answer to the EDPRP, failed to request a hearing, and failed to schedule a settlement conference."

As of the date of this affidavit, Mr. Lucio has not corrected the violations noted during the May 24, 2007 investigation."

Rudy Calderon, Attorney

Office of Legal Services, Litigation Division Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Rudy Calderon, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this

Notary Public A.I., 2008. State of Texas

ly Commission Expires
April 25, 2011

Notary Signatur